

The Ontonagon County Rural Electrification Association

Financial Statements

Years ended December 31, 2025 and 2024



**THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
ONTONAGON, MI**

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INDEPENDENT AUDITOR'S REPORT

Board of Directors
The Ontonagon County Rural Electrification Association
Ontonagon, MI

Opinion

We have audited the accompanying financial statements of The Ontonagon County Rural Electrification Association (the "Cooperative"), which comprise the balance sheets as of December 31, 2025 and 2024, and the related statements of revenues and expenses, changes in equities, and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Cooperative as of December 31, 2025 and 2024, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Cooperative and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative’s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative’s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated March 30, 2026, on our consideration of the Cooperative’s internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cooperative’s internal control over financial reporting or on compliance. The report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative’s internal control over financial reporting and compliance.

CERTIFIED PUBLIC ACCOUNTANTS

Eau Claire, Wisconsin
March 30, 2026

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
BALANCE SHEETS
December 31, 2025 and 2024

	2025	2024
ASSETS		
PLANT		
In service	\$ 37,898,559	\$ 37,064,619
Construction work in progress	781,482	1,170,058
	38,680,041	38,234,677
Accumulated depreciation	(14,647,512)	(14,071,206)
Net plant	24,032,529	24,163,471
INVESTMENTS		
Investments in associated and other organizations	1,524,539	1,429,500
CURRENT ASSETS		
Cash and cash equivalents	1,448,493	479,134
Short-term investments	106,618	102,761
Accounts receivable - electric, less allowance for doubtful accounts of \$36,737 in 2025 and \$37,518 in 2024	1,041,076	1,150,402
Accounts receivable - other	25,592	27,230
Materials and supplies	732,286	852,584
Prepaid expenses	19,505	16,073
Total current assets	3,373,570	2,628,184
DEFERRED DEBITS	-	(7,537)
TOTAL ASSETS	\$ 28,930,638	\$ 28,213,618

The accompanying notes are an integral part of these financial statements.

LIABILITIES AND NET ASSETS	<u>2025</u>	<u>2024</u>
EQUITIES		
Memberships	\$ 22,325	\$ 22,800
Patronage capital	8,109,485	8,508,697
Donated capital	<u>33,397</u>	<u>32,497</u>
Total equities	<u>8,165,207</u>	<u>8,563,994</u>
LONG-TERM LIABILITIES		
Mortgage notes	18,470,559	18,131,337
Less current portion	<u>(836,943)</u>	<u>(845,657)</u>
	17,633,616	17,285,680
Post-retirement benefit obligation	<u>113,826</u>	<u>143,662</u>
Total long-term liabilities	<u>17,747,442</u>	<u>17,429,342</u>
CURRENT LIABILITIES		
Current maturities on long-term debt	836,943	845,657
Trade accounts payable	579,670	455,037
Notes payable	950,000	300,000
Accrued property taxes	173,343	148,802
Accrued interest	21,252	75,810
Other current and accrued liabilities	186,432	180,998
Customer energy prepayments	<u>10,500</u>	<u>13,300</u>
Total current liabilities	<u>2,758,140</u>	<u>2,019,604</u>
DEFERRED CREDITS	<u>259,849</u>	<u>200,678</u>
TOTAL LIABILITIES AND NET ASSETS	<u>\$ 28,930,638</u>	<u>\$ 28,213,618</u>

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
STATEMENTS OF REVENUES AND EXPENSES
For Years Ended December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
OPERATING REVENUES	\$ <u>7,693,771</u>	\$ <u>7,463,882</u>
OPERATING EXPENSES:		
Cost of power	2,541,565	2,247,773
Distribution, operation	365,216	192,324
Distribution, maintenance	1,609,801	1,340,071
Consumer accounts	280,263	253,238
Sales and customer service	45,284	127,956
Depreciation	1,049,951	1,044,724
Taxes	366,672	325,421
General and administrative	1,205,358	1,073,043
Other deductions	<u>89,938</u>	<u>37,791</u>
TOTAL OPERATING EXPENSES	<u>7,554,048</u>	<u>6,642,341</u>
OPERATING MARGINS BEFORE INTEREST	<u>139,723</u>	<u>821,541</u>
INTEREST EXPENSE	<u>714,121</u>	<u>673,791</u>
OPERATING MARGINS AFTER INTEREST	<u>(574,398)</u>	<u>147,750</u>
NONOPERATING MARGINS		
Interest and dividend income	113,833	117,474
Other capital credits and patronage dividends	75,214	91,091
Other income (expense)	<u>(13,861)</u>	<u>17,486</u>
TOTAL NONOPERATING MARGINS	<u>175,186</u>	<u>226,051</u>
NET MARGINS	\$ <u><u>(399,212)</u></u>	\$ <u><u>373,801</u></u>

The accompanying notes are an integral part of these financial statements.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
STATEMENTS OF CHANGES IN EQUITIES
For Years Ended December 31, 2025 and 2024

	<u>Memberships</u>	<u>Patronage Capital</u>			<u>Donated Capital</u>	<u>Total</u>
		<u>Assigned</u>	<u>Assignable</u>	<u>Total</u>		
Balance at January 1, 2024	\$ 22,740	\$ 7,706,571	\$ 428,325	\$ 8,134,896	\$ 32,497	\$ 8,190,133
Memberships:						
Net issued (refunded)	60	-	-	-	-	60
Patronage Capital Assigned	-	-	-	-	-	-
Net Margins	<u>-</u>	<u>-</u>	<u>373,801</u>	<u>373,801</u>	<u>-</u>	<u>373,801</u>
Balance at December 31, 2024	\$ 22,800	\$ 7,706,571	\$ 802,126	\$ 8,508,697	\$ 32,497	\$ 8,563,994
Memberships:						
Net issued (refunded)	(475)	-	-	-	-	(475)
Patronage Capital Assigned	-	-	-	-	900	900
Net Margins	<u>-</u>	<u>-</u>	<u>(399,212)</u>	<u>(399,212)</u>	<u>-</u>	<u>(399,212)</u>
Balance at December 31, 2025	\$ <u>22,325</u>	\$ <u>7,706,571</u>	\$ <u>402,914</u>	\$ <u>8,109,485</u>	\$ <u>33,397</u>	\$ <u>8,165,207</u>

The accompanying notes are an integral part of these financial statements.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
STATEMENTS OF CASH FLOWS
Years Ended December 31, 2025 and 2024

	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Net margins	\$ (399,212)	\$ 373,801
Adjustments to reconcile net margins to net cash provided by operating activities:		
Depreciation:		
Expense	1,049,951	1,044,724
Clearing	284,647	303,396
Equity increase in investments	(150,753)	(204,649)
Changes in assets and liabilities:		
(Increase) decrease in accounts receivable	110,964	(411,907)
(Increase) decrease in materials and supplies	120,298	(335,734)
(Increase) decrease in prepaid expenses	(3,432)	26,061
(Increase) decrease in deferred debits	(7,537)	56,007
Increase (decrease) in post-retirement benefit obligation	(29,836)	8,622
Increase (decrease) in trade accounts payable	124,633	228,676
Increase (decrease) in other current liabilities	(27,383)	(29,170)
Increase (decrease) in deferred credits	76,861	103,424
Total adjustments	1,548,413	789,450
Net cash provided by (used in) operating activities	1,149,201	1,163,251
CASH FLOWS FROM INVESTING ACTIVITIES		
Net (Purchase) sale of short-term investments	3,857	5,808
Proceeds from investments in associated organizations	48,000	54,701
Construction costs paid (net contributions in aid of construction)	(1,151,487)	(1,035,068)
Purchase of general plant assets	(86,360)	(33,800)
Proceeds from sale of salvaged property	16,500	16,500
Net cash provided by (used in) investing activities	(1,169,490)	(991,859)
CASH FLOWS FROM FINANCING ACTIVITIES		
Payments on long-term debt	(906,188)	(792,113)
Proceeds from debt issuance	1,245,410	1,275,331
Net borrowings (payments) on line of credit	650,000	(600,000)
Other equity changes	425	60
Net cash provided by (used in) financing activities	989,647	(116,722)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		
	969,359	54,670
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	479,134	424,464
CASH AND CASH EQUIVALENTS AT END OF YEAR	\$ 1,448,493	\$ 479,134

The accompanying notes are an integral part of these financial statements.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
STATEMENTS OF CASH FLOWS (CONTINUED)
Years Ended December 31, 2025 and 2024

	2025	2024
Supplemental disclosure of cash flow information:		
Cash payments for:		
Interest paid	\$ <u>768,679</u>	\$ <u>677,010</u>
Supplemental disclosure of noncash investing and financing activities:		
Equity and patronage capital allocations by associated organizations are recorded as revenue and an increase in investments in associated organizations.		
The amounts recorded were as follows:		
Patronage capital allocations	\$ 75,214	\$ 91,091
Equity increase in investments	<u>75,539</u>	<u>113,558</u>
	\$ <u>150,753</u>	\$ <u>204,649</u>

The accompanying notes are an integral part of these financial statements.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The Ontonagon County Rural Electrification Association (the “Cooperative”) is a rural electric distribution cooperative which provides electricity to customers located in outlying areas. The Cooperative’s service area covers a five-county region in the Upper Peninsula of Michigan. The Cooperative is member regulated and therefore is not under the jurisdiction of the Michigan Public Service Commission for the rate structure, fees, charges, accounting standards and billing and service rules.

General

The Cooperative maintains its books in conformance with the Uniform System of Accounts prescribed by the Rural Development Utilities Programs (RDUP).

Use of Estimates

In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Cash and Cash Equivalents

For financial reporting purposes and for purposes of the Statement of Cash Flows, the Cooperative considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

Short-term Investments

These include funds held by National Rural Utilities Cooperative Finance Corporation (NRUCFC) with no specific maturity dates and are stated at market value.

Accounts Receivable

Trade accounts receivable are stated at the amount management expects to collect from outstanding balances. The Cooperative extends unsecured credit to its customers. The Cooperative considers all invoices that are not paid thirty days after the invoice date to be late. The Cooperative currently does not charge interest on past due accounts. Management provides for probable uncollectible amounts through a charge to earnings and a credit to a valuation allowance based on its assessment of the current expected credit losses below. Balances that are still outstanding after management has used reasonable collection efforts are written off through a charge to the valuation allowance and a credit to trade accounts receivable.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Accounts Receivable (Continued)

Probable uncollectible amounts are estimated based on current expected credit losses. Management has elected to apply the practical expedient that the estimation of the allowance is based on an analysis of historical loss experience, current receivables aging, and management's assessment of current conditions, while assuming that such conditions will remain unchanged over the remaining life of the receivables. The Cooperative assesses collectability by pooling receivables where similar characteristics exist and evaluates receivables individually when specific customers balances no longer share those risk characteristics and are considered at risk or uncollectible. The Cooperative also considers amounts collected by the evaluation date, which is the report date, to determine that they were fully collectible for the purpose of estimating the allowance. The expense associated with the allowance is recognized in customer accounts expense.

Inventories

Inventories are stated at average cost.

Investments

Investments in debt securities are classified as held-to-maturity securities. Held-to-maturity securities are carried at cost. Investments in associated organizations (generally other cooperatives) and non-marketable equity securities not constituting a 20 percent or more ownership interest are carried at cost including undistributed patronage capital allocations. Investments in limited liability companies are recorded on the equity method. Because of the lack of quoted market prices and the inability to estimate fair market value without incurring excessive cost, management has determined it is not practical to estimate the fair value of these investments. However, management believes that the carrying amounts of these investments at December 31, 2025 and 2024 included in investments are not impaired.

Electric Plant

Electric plant is stated at original cost of construction, which includes the cost of contracted services, direct labor, materials, and overhead items. Contributions from others toward the construction of electric plant are credited to the applicable plant accounts.

Upon disposition of general plant assets, the related cost and accumulated depreciation are removed from the respective accounts and any gain or loss is credited or charged to current margins.

Upon disposition of distribution plant assets, the original cost is removed from the plant account. The accumulated depreciation account is charged for the cost of the assets, increased by retirement costs and reduced by salvage value. No gains or losses on the disposition of distribution plant assets are charged or credited to current margins.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Long-Lived Assets

Long-lived assets to be held and used are reviewed for impairment whenever events or changes in circumstances indicate that the related carrying amount may not be recoverable. When required, impairment losses on assets to be held and used are recognized based on the fair value of the asset. Long-lived assets to be disposed of are reported at the lower of carrying amount or their fair value less cost to sell.

Asset Retirement Obligation

The Financial Accounting Standards Board Accounting Standards Codification (FASB ASC) requires entities to record the fair value of a liability for legal obligations associated with an asset retirement in the period in which the obligations are incurred. When the liability is initially recorded, the entity capitalizes the cost of the asset retirement obligation by increasing the carrying amount of the related long-lived asset. Over time, the liability is accrued to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. The Cooperative has determined it does not have a material legal obligation to remove the long-lived assets as described by the FASB ASC, and accordingly has not recognized any asset retirement obligation costs in its financial statements for the years ended December 31, 2025 and 2024.

Management Review

In preparing these financial statements, the Cooperative has evaluated events and transactions for potential recognition or disclosure through March 30, 2026, the date the financial statements were available for issue.

Revenue from Contracts with Customers

Performance obligations related to the sale of energy are satisfied as energy is delivered to members. The Cooperative recognizes revenue that corresponds to the price of the energy delivered to the member. The measurement of energy sales to members is generally based on a month end reading of all member's meters. Payments for energy delivered are due from members in the following month.

The Cooperative does not recognize a separate financing component of its collections from customers as contract terms are short-term in nature. The Cooperative presents its revenue net of any excise or sales taxes or fees.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Revenue from Contracts with Customers (Continued)

Below is a table which presents receivables arising from activities related to contracts with customers. There are no other contract assets that typically arise during the year or at year end. At times some customers carry a credit balance, but these are generally not significant, and balances are netted within the total customer accounts receivable balance.

Electric customer accounts receivable

<u>2025</u>	<u>2024</u>	<u>2023</u>
\$ <u>966,362</u>	\$ <u>881,054</u>	\$ <u>719,047</u>

Income Taxes

The Cooperative is exempt from income taxes under Section 501(c)(12) of the Internal Revenue Code, as long as more than 85 percent of revenue is received from Cooperative members.

The Cooperative will recognize any accrued interest and penalties related to unrecognized benefits in income tax, if incurred.

Margins

As a cooperative, net margins are allocated to members in the form of capital credits based on patronage.

Patronage Capital

Patronage capital represents the accumulation of net margins of the Cooperative.

Public Utility Regulation

The Cooperative is subject to regulation for rates and other matters by the Board of Directors and follows accounting policies prescribed by the Board. The Cooperative prepares its financial statements in accordance with accounting principles generally accepted in the United States of America (GAAP), which includes the provisions of Financial Accounting Standards Board's (FASB) Accounting Standards Codification (ASC) 980 Regulated Operations (FASB ASC 980). FASB ASC 980 requires cost-based, rate regulated enterprises, such as the Cooperative, to reflect the impact of regulatory decisions in their financial statements. The balance sheets include regulatory assets and liabilities as appropriate. The Cooperative believes, based on current regulatory circumstances, that its use of regulatory accounting is appropriate and in accordance with the provisions of FASB ASC 980.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Adoption of New Accounting Standard

Effective January 1, 2025, the Cooperative adopted FASB Accounting Standards Update 2025-05, Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses for Accounts Receivable and Contract Assets. This update provides an accounting policy to consider cash collections occurring after the balance sheet date but before issuance of the financial statements. This update also provided a practical expedient to assume that current conditions as of the balance sheet date remain unchanged over the remaining life of current accounts receivable and contract assets. The Cooperative early elected both the accounting policy and practical expedient provided above prospectively, and the election is not deemed to have a significant impact on the financial statements

Note 2 ASSETS PLEDGED

All assets are pledged as security for the long-term liabilities to the Rural Utilities Services (RUS), to National Rural Utilities Cooperative Finance Corporation (NRUCFC), Federal Financing Bank and to CoBank, ACB.

Note 3 CONCENTRATION OF CREDIT RISK

The Cooperative maintains its cash and cash equivalents in local financial institutions, which at times, exceed the total amount insured under Federal Deposit Insurance Corporation regulations and National Credit Union Administration insurance regulations.

The Cooperative grants unsecured credit to its customers who are located in upper Michigan. The collectability of accounts receivable is dependent upon the economy of the region.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 4 ELECTRIC PLANT AND DEPRECIATION

Listed below are the major classes of the electric plant, stated at cost:

	2025	2024
Intangible Plant		
Organization	\$ 1,349	\$ 1,349
Miscellaneous	510,709	531,137
Distribution Plant	33,050,324	32,082,010
General Plant	4,336,177	4,450,123
Construction Work in Progress	781,482	1,170,058
	\$ 38,680,041	\$ 38,234,677

Provision for depreciation of the distribution plant is made using a straight-line composite rate of 2.9% per annum with the exception of AMR devices, which use a 7% rate effective April 2007. General plant depreciation rates have been applied to specific assets on a straight-line basis and are as follows:

Structures and improvements	2.5 to 3%
Office furniture and equipment	7 to 15%
Transportation Equipment	7.9 to 17%
Power Operated Equipment	8%
Communications Equipment	8%
Other General Plant	5 to 6%

Total depreciation recorded on the electric plant for the years ended December 31, 2025 and 2024, was \$1,334,598 and \$1,344,463, respectively. Depreciation expensed directly to operating margins for these years was \$1,049,951 and \$1,044,724, respectively. Depreciation not expensed directly is capitalized in the cost of construction or expensed through operations, maintenance, and administrative expenses.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 5 INVESTMENTS

The Cooperative is associated with the National Rural Utilities Cooperative Finance Corporation (NRUCFC). The subordinate capital term certificate subscriptions (SCTC's) bear interest at 3 to 5% and mature beginning in 2085. The zero-term certificate (ZTC) bears interest at 0% and matures in 2026. The CTC's and ZTC's are classified as held-to-maturity securities. The investment in American Transmission Company, LLC is carried on the equity method and the Cooperative has a .031% interest.

	2025	2024
American Transmission Company, LLC	\$ 905,662	\$ 833,981
NRUCFC - Patronage, SCTC's and ZTC's	152,053	149,818
Investments in associated organizations:		
CoBank, ACB	330,749	330,749
National Information Solutions Cooperative	42,670	44,973
Federated Rural Electric Insurance Exchange	67,460	64,159
Other	25,945	5,820
	1,524,539	1,429,500
Short-term investments - CFC Daily Liquidity Fund 3.75%	106,618	102,761
	\$ 1,631,157	\$ 1,532,261

The Cooperative has a .031% ownership in American Transmission Company (ATC), LLC. The investment is accounted for using the equity method.

Balance, 12/31/23	\$ 730,392
Additional investment	-
Earnings recognized	103,589
Distributions	-
Balance, 12/31/24	833,981
Additional investment	-
Earnings recognized	71,681
Distributions	-
Balance, 12/31/25	\$ 905,662

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 6 ELECTRIC ACCOUNTS RECEIVABLE

The following summarizes the classifications of electric accounts receivable:

	2025	2024
Billed accounts receivable, net of allowance for doubtful accounts	\$ 929,625	\$ 843,536
Power cost adjustment	111,451	306,866
	\$ 1,041,076	\$ 1,150,402

During 2025, the Board of Directors has implemented the PSCR adjustments effective with bills rendered on or after August 1, 2025.

Note 7 DEFERRED DEBITS AND CREDITS

The following summarizes the deferred debits and credits:

	Deferred Debits		Deferred Credits	
	2025	2024	2025	2024
Deferred costs of transportation	\$ -	\$ 574	\$ -	\$ -
Energy conservation receipts	-	-	180,285	103,424
Deferred installation costs of special equipment	-	-	79,564	97,254
Other deferred debits and credits	-	(8,111)	-	-
	\$ -	\$ (7,537)	\$ 259,849	\$ 200,678

The deferred debits and deferred credits do not constitute a margin stabilization plan, a revenue deferral plan or an expense deferral program, and as such RDUP approval is not required.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 8 LONG-TERM LIABILITIES

Long-term liabilities are primarily represented by RUS mortgage notes, NRUCFC mortgage notes, Federal Financing Bank mortgage notes and CoBank, ACB mortgage notes. Total notes consisted of the following:

	2025	2024
NRUCFC Mortgage Notes:		
Fixed interest rate notes at 5.75% payable quarterly until maturity in 2026	\$ 5,796	\$ 28,567
Fixed interest rate notes at 4.25% to 4.55% payable monthly until maturity in 2042	3,563,023	3,724,771
	3,568,819	3,753,338
FFB Mortgage Notes:		
Fixed interest rate note at 2.678% payable quarterly until maturity in 2051	1,253,144	1,296,434
Fixed interest rate note at 2.934% payable quarterly until maturity in 2051	1,306,016	1,349,487
Fixed interest rate note at 3.211% payable quarterly until maturity in 2050	429,624	443,356
Fixed interest rate note at 1.147% payable quarterly until maturity in 2051	844,518	880,715
Fixed interest rate note at 1.164% payable quarterly until maturity in 2051	1,970,131	2,054,373
Fixed interest rate note at 2.031% payable quarterly until maturity in 2051	1,014,106	1,052,534
Fixed interest rate note at 4.354% payable quarterly until maturity in 2055	1,250,683	1,275,331
Fixed interest rate note at 4.733% payable quarterly until maturity in 2056	1,240,852	-
	9,309,074	8,352,230
CoBank, ACB Mortgage Notes:		
Fixed interest rate note at 4.82% payable monthly until maturity in 2026	12,047	61,610
Fixed interest rate note at 4.51% payable monthly until maturity in 2040	5,580,619	5,964,159
	5,592,666	6,025,769
	18,470,559	18,131,337
Less current maturities	(836,943)	(845,657)
	\$ 17,633,616	\$ 17,285,680

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 8 LONG-TERM LIABILITIES (Continued)

Aggregate maturities on long-term liabilities for the next five years following December 31, 2025, are as follows:

2026	836,943
2027	798,017
2028	889,438
2029	913,844
2030	906,412

Loan and Debt Covenants

The Cooperative has financial covenants with its lenders for certain financial ratios. Management is aware of one violation of these covenants at December 31, 2025; however, the lender has confirmed that no corrective action is required at this time.

Note 9 PENSION PLAN

Narrative Description

The National Rural Electric Cooperative Association (NRECA) Retirement Security Plan (RS Plan) is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is a multiemployer plan under the accounting standards. The plan sponsor's Employer Identification Number is 53-0116145 and the Plan Number is 333.

A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

Plan Information

The Cooperative contributions to the RS Plan in 2025 and in 2024 represented less than 5 percent of the total contributions made to the Plan by all participating employers. The Cooperative made contributions to the Plan of \$280,065 in 2025 and \$275,524 in 2024. There have been no significant changes that affect the comparability of 2025 and 2024 contributions.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the RS Plan was over 80% funded at January 1, 2025 and 2024 based on the PPA funding target and PPA actuarial value of assets on those dates.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

Note 9 PENSION PLAN (Continued)

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

The Cooperative also maintains a 401(k) plan for all eligible employees, which is funded entirely by employee contributions. To be eligible, the employee must complete six months of full-time service. There is no cost to the Cooperative with respect to the plan.

Note 10 POSTRETIREMENT BENEFIT OBLIGATION

Postretirement Benefit Plan

Effective January 1, 1992, the union contract contains a provision requiring the Cooperative to pay for the premiums on health care benefits for one year after retirement on behalf of the eligible retirees. In addition, the Cooperative will also contribute 50% toward the cost of the health insurance premiums for the second and third-year following retirement. To be eligible for these benefits, the employee must have worked for the Cooperative for ten years at the time of normal retirement and been hired prior to January 1, 2017.

The post-retirement health care plans include a limit on the Company's share of costs for recent and future retirees.

The Cooperative contracted with National Rural Electric Cooperative Association for an actuarial study of the postretirement health care plan. The information obtained from the latest actuarial valuation report as of January 1, 2022, rolled forward to December 31, 2024 follows. The Cooperative did not do an updated valuation for 2025 as it is not deemed there was any significant changes.

Obligations and Funded Status - Postretirement Benefits

	<u>December 31, 2025</u>
Change in benefit obligation:	
Benefit obligation at beginning of year	\$ 143,662
Actuarial gain	(27,823)
Service cost	2,404
Interest cost	2,535
Benefit payments	-
	(6,952)
Actuarial valuation difference	(6,952)
Postretirement Benefit Obligation at End of Year	\$ <u><u>113,826</u></u>

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 10 POSTRETIREMENT BENEFIT OBLIGATION (Continued)

	<u>December 31, 2025</u>
Change in plan assets:	
Fair value of plan assets at beginning of year	\$ -
Employer contributions	-
Plan participants' contributions	-
Benefits paid	-
	<hr/>
Fair Value of Plan Assets at End of Year	\$ -
	<hr/>
Funded Status at End of Year	\$ <u><u>(113,826)</u></u>
Amounts recognized in the December 31, 2025 balance sheet consist of:	
Long-term liabilities - postretirement benefit obligation	\$ <u><u>113,826</u></u>
Assumptions	
Weighted-average assumptions used to determine benefit obligation at December 31, 2025:	
Discount rate	5.0%
Weighted-average assumptions used to determine net periodic benefit cost for year ended December 31, 2025:	
Discount rate	5.0%
Expected long-term return on plan assets	N/A
Assumed health care cost trend rates at December 31:	
Health care cost trend rate assumed for next year	6.6%
Rate to which the cost trend is assumed to decline (the terminal rate)	5%
Year that the rate reaches the terminal rate	2029

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 10 POSTRETIREMENT BENEFIT OBLIGATION (Continued)

Plan Assets

The Cooperative has no assets contributed to the Plan at December 31, 2025 and 2024.

Participant Data

The Cooperative participant data as of December 31, 2025 follows:

Actives fully eligible for benefits	1
Actives not yet fully eligible for benefits	15
Total active participants	16
Retirees	0
Spouses	0
Surviving spouses	0
Total participants in payment status	0
Disabled employees	0
Total participants	16
Average age of active participants (in years)	53.8
Average service of active participants (in years)	22.36
<u>Cash Flows</u>	

The Cooperative paid \$0 in retiree health benefits during the years ended December 31, 2025 and 2024.

THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
NOTES TO THE FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 10 POSTRETIREMENT BENEFIT OBLIGATION (Continued)

Contributions

The Cooperative did not make any contributions to its postretirement plan during the year ending December 31, 2025.

Estimated Future Benefit Payments

The following postretirement benefit payments, which reflect expected future service, are expected to be paid:

2026	\$	-
2027		-
2028		-
2029		-
2030		-
2031-2034		97,840

Note 11 LINE-OF-CREDIT AGREEMENTS

As of December 31, 2025 and 2024 the Cooperative had variable interest line-of-credit (LOC) agreements with NRUCFC and CoBank, ACB, in the amounts of \$1,000,000 and \$2,000,000, respectively. There was an outstanding balance of \$950,000 and \$300,000 on the CFC LOC as of December 31, 2025 and 2024, respectively. For the CoBank LOC, there were no amounts borrowed under this agreement as of December 31, 2025 and 2024.

Note 12 COMMITMENTS

Under its wholesale power agreement, the Cooperative is committed to purchase its electric power and energy requirements from the Wolverine Power Supply Cooperative, Inc. until December 31, 2035 in varying capacities over the contract period. This agreement contains renewal, termination and rate change clauses but does not include any requirements for minimum purchases to be made by the Cooperative.

Note 13 COLLECTIVE BARGAINING AGREEMENT

The Cooperative and the Local 510 International Brotherhood of Electrical Workers AFL-CIO have a current collective bargaining agreement that expires December 31, 2026.

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

Board of Directors
The Ontonagon County Rural Electrification Association
Ontonagon, MI

We have audited in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of The Ontonagon County Rural Electrification Association (the "Cooperative"), which comprise the balance sheet as of December 31, 2025 and the related statements of revenues and expenses, changes in equities, and cash flows for the year then ended and the related notes to the financial statements, and have issued our report thereon dated March 30, 2026.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Cooperative's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, we do not express an opinion on the effectiveness of the Cooperative's internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as described in the accompanying schedule of findings and questioned costs, we identified certain deficiencies in internal control that we consider to be material weaknesses and significant deficiencies.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Cooperative's financial statements will not be prevented, or detected and corrected, on a timely basis. We consider the deficiency described below (2025-001) to be a material weakness.

A significant deficiency is a deficiency, or combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance. We consider the deficiency described below (2025-002) to be a significant deficiency.

Finding 2025-001:

Annual Financial Reporting Under Generally Accepted Accounting Principles (GAAP):

The Cooperative does not have a policy in place over annual financial reporting under GAAP, therefore, the potential exists that a material misstatement of the financial statements could occur and not be prevented or detected by the Cooperative's internal controls.

Recommendations:

The Cooperative should continue to evaluate their internal staff and expertise to determine if an internal control policy over the annual financial reporting is beneficial.

Views of Responsible Officials:

Management will continue to rely upon the audit firm to create the draft financial statements and related footnote disclosures and will review and approve these prior to the issuance of the annual financial statements.

Finding 2025-002:

Segregation of Duties:

The Cooperative does not have the ability, due to the size of the Cooperative, to have complete segregation of duties in its accounting function.

Recommendations:

Members of the Board should remain involved in reviewing financial transactions of the Cooperative.

Views of Responsible Officials:

The Board will continue to remain involved in reviewing financial transactions of the Cooperative, especially in areas where lack of segregation of duties is apparent.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Cooperative's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

The Cooperative's Response to Findings

Government Auditing Standards requires the auditor to perform limited procedures on the Cooperative's response to the findings identified in our audit and described in the above findings. The Cooperative's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of This Report

This report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the effectiveness of the Cooperative's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Eau Claire, Wisconsin
March 30, 2026

CERTIFIED PUBLIC ACCOUNTANTS